

# Forward-Looking Statements and Information

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Certain information included herein and certain oral statements made by management are forward-looking information within the meaning of applicable Canadian securities laws. Forward-looking information may include statements regarding the objectives, business strategies to achieve those objectives, expected financial results (including those in the area of risk management), economic or market conditions, and the outlook of or involving Superior Plus Corp., Superior Plus LP (Superior LP") and its businesses. Such information is typically identified by words such as "anticipate", "believe", "continue", "could", "estimate", "expect", "plan", "intend", "forecast", "future", "guidance", "may", "predict", "project", "should", "strategy", "future", "guidance", "may", "predict", "project", "future", "future", "future", "guidance", "may", "predict", "project", "future", "future", "guidance", "may", "future", "g

Forward-looking information in this document includes: the amount and timing of the expected synergies from the Transaction, expected impact of the divestures, the Evolution 2020 goal, AOCF per share accretion, the pro forma Adjusted EBITDA, sale volumes, number of customers and employees from Superior's propane operations after completion of the acquisition of Canwest Propane, total debt to adjusted EBITDA, and Superior's consolidated 2017 AOCF per share outlook, future financial position, consolidated and business segment outlooks, expected EBITDA from operations, expected leverage ratios, expected future taxes, expectations in terms of the cost of operations, business strategy and objectives, development plans and programs, business expansion and cost structure and other improvement projects, expected product margins and sales volumes, market conditions in Canada and the U.S., continued improvements in operational edirencies and sales and marketing initiatives in Energy Distribution, future economic conditions, future exchange rates, exposure to such rates and incremental earnings associated with such rates, expected weather, expectations for to the global economic environment, our trading strategy and the risk involved in these strategies, the impact of certain hedges on future reported earnings and cash flows, future taxes, commodity prices and costs, the impact of contracts for commodities, demand for propane, heating oil and similar products, demand for chemicals including sodium chlorate and chlor-alkali, effect of operational and technological improvements, anticipated costs and benefits of business enterprise system upgrade plans, future working capital levels, expected governmental regulatory regimes and legislation and their expected impact on regulatory and legislative compliance costs, expectations for the outcome of existing or potential legal and contractual claims, our ability to obtain financing on acceptable terms, expected life of facilities and statements regarding net working capital expla

Forward-looking information is provided for the purpose of providing information about management's expectations and plans about the future and may not be appropriate for other purposes. Forward-looking information herein is based on various assumptions and expectations that Superior believes are reasonable in the circumstances. No assurance can be given that these assumptions and expectations will prove to be correct. Those assumptions and expectations are based on information currently available to Superior, including information obtained from third party industry analysts and other third party sources, and the historic performance of Superior's businesses. Such assumptions include anticipated financial performance, current business and economic trends, the amount of future dividends paid by Superior, business prospects, availability and utilization of tax basis, regulatory developments, currency, exchange and interest rates, trading data, cost estimates, recovery within the chlor-alkali market, our ability to obtain financing on acceptable terms, the assumptions set forth under the "Financial Outlook" sections of our 2017 third quarter MD&A and are subject to the risks and uncertainties set forth hellow.

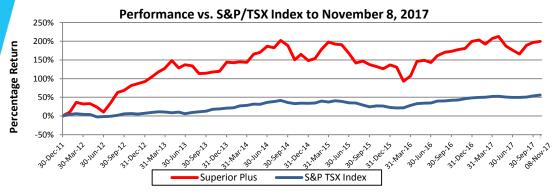
By its very nature, forward-looking information involves numerous assumptions, risks and uncertainties, both general and specific. Should one or more of these risks and uncertainties materialize or should underlying assumptions prove incorrect, as many important factors are beyond our control, Superior's or Superior LP's actual performance and financial results may vary materially from those estimates and intentions contemplated, expressed or implied in the forward-looking information. These risks and uncertainties include incorrect assessments of value when making acquisitions, increases in debt service charges, the loss of key personnel, fluctuations in foreign currency, exchange rates and commodity prices, inadequate insurance coverage, liability for cash taxes, counterparty risk, compliance with environmental laws and regulations, reduced customer demand, operational risks involving our facilities, force majeure, labour relations matters, our ability to access external sources of debt and equity capital, and the risks identified in (i) our 2017 third quarter MD&A under the heading "Risk Factors" and (ii) Superior's most recent Annual Information Form. The preceding list of assumptions, risks and uncertainties is not exhaustive.

When relying on our forward-looking information to make decisions with respect to Superior, investors and others should carefully consider the preceding factors, other uncertainties and potential events. Any forward-looking information is provided as of the date of this document and, except as required by law, neither Superior nor Superior LP undertakes to update or revise such information to reflect new information, subsequent or otherwise. For the reasons set forth above, investors should not place undue reliance on forward-looking information.

See Superior's Q3 2017 MD&A for definitions related to Non-GAAP Financial Measures.



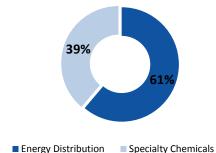
# Superior Plus Overview



> Superior Plus delivered 200% in cumulative total shareholder return, significantly outperforming the TSX since December 31, 2011

Shares outstanding (2)	142.8 million
TSX share price (2)	\$13.06
Market capitalization (2)	\$1.9 Billion
Enterprise value (2)	\$2.9 Billion
Monthly dividend per share	\$0.06
Dividend yield <sup>(2)</sup>	5.5%
EBITDA from operations (3)(4)	\$322.3 million
Debt/Adjusted EBITDA (1)(3)	3.4x

# Q3 2017 TTM EBITDA from Operations



- 1) Pro forma Adjusted EBITDA including Canwest for Trailing Twelve Months ("TTM") period ending September 30, 2017 (excludes anticipated synergies).
- (2) As at November 8, 2017.
- (3) See "Non-GAAP Financial Measures".
- (4) TTM Q3 2017 EBITDA from operations, which excludes Construction Products Distribution ("CPD") and includes \$38.3 million pro forma EBITDA from Canwest Propane (excludes anticipated synergies of \$20 million).
- (5) Per Bloomberg, includes reinvested dividends.

# Our Businesses

# **Energy Distribution**

- Leading distributor and marketer of propane in Canada
- Distribution of retail and wholesale propane and distillates in the Northeast U.S.
- Wholesale propane marketing in Canada
- Approximately 60% of EBITDA from operations<sup>(2)</sup>

# **Specialty Chemicals**

Production and sales of:

- Sodium Chlorate products in North America
- Chlor-alkali and related products in North America
- Sodium Chlorate in Chile, South America
- Export sales represent ~17% of North American production<sup>(3)</sup>
- Approximately 40% of EBITDA from operations<sup>(2)</sup>



# Energy Distribution and Chemicals have:

- > Solid industry positions
- > Attractive acquisition opportunities
- Sustainable free cash flow models
- Opportunities for geographic and market expansion

- (1) Based on Q3 2017 TTM pro forma Canwest Propane. USA includes results from Chile, representing ~5% of gross revenue.
- (2) Based on Q3 2017 TTM pro forma Canwest Propane and excluding CPD. See "Non-GAAP financial measures".
- (3) Based on 2016 volumes.



# Recent Developments

- Announced closing of Canwest Propane acquisition following receipt of Competition Bureau clearance;
  - Favorable resolution reached with the Competition Bureau requiring divestitures of less than 5% of the acquired Canwest retail propane volumes
  - Expected annual synergies of at least \$20 million confirmed
- Completed the acquisition of the propane distribution assets of R.W. Earhart Propane, Yankee & Virginia Propane for total consideration of US \$69.5 million;
  - The acquisition of R.W. Earhart expands Superior's propane distribution business into Ohio and adds approximately 47.3 million retail litres.
  - The Yankee & Virginia acquisitions expands the Superior's footprint in New York, New Jersey and Virginia and adds approximately 29 million retail litres.
- Announced the agreement to acquire all of the issued and outstanding shares of International Dioxcide, Inc. from LANXESS Corporation;
  - The acquisition further expands the Specialty Chemicals business specifically Sodium Chlorite based solutions;
  - Transaction closed on October 31, 2017

Superior Plus

# Recent **Developments** (Continued)

- Closed private placement of CDN \$150 million principal amount of 5.25% Senior Unsecured Notes due February 27, 2024.
  - Redeemed 6.00% Convertible Unsecured Debentures due June 30, 2019;
  - Remaining proceeds from the debt issuance of the Senior Unsecured Notes was used to pay down credit facility debt
- > Entered an agreement with the CRA regarding its objection to the tax consequences of Superior's corporate conversion transaction in 2008;
  - The settlement will not impact cash income taxes for the current year or any previous financial years
  - Superior expects to receive refunds from the CRA and related provincial taxes agencies for taxes paid of ~\$33.0 million in Q4-17 or 01-18
  - Superior does not anticipate to pay provincial or federal income taxes until 2020 and 2023 respectively(1)

# Recent **Developments** (Continued)

- Announced third quarter results and 2018 financial outlook
  - Achieved Adjusted Operating Cash Flow ("AOCF") per share before transaction and other costs of \$0.11, an 83% increase over the prior year quarter;
  - Adjusted EBITDA increased \$11.4 million or 65% over the prior year quarter;
  - Confirmed 2017 financial outlook of AOCF per share at \$1.50 to \$1.75 before transaction and other costs;
  - Introduced 2018 financial outlook of AOCF per share (before transaction and other costs) of \$1.65 to \$1.95, an 11% increase compared to the 2017 financial outlook based on the midpoint of the respective financial outlooks;
  - Introduced 2018 Adjusted EBITDA guidance of \$295 million to \$335 million:
  - Debt/Adjusted EBITDA guidance for 2017 confirmed at 3.2x-3.6x and 2018 guidance set at 3.0x-3.4x



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# Canwest Acquisition Overview

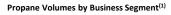
Canwest asset base constitutes one of the leading propane distribution franchises in Canada, with average propane sales of approximately 470 million litres over the past two years

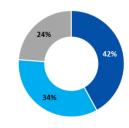
# **Branch Network**



Year Founded	>	1987
Headquarters	>	Calgary, Alberta
Customers	>	~50,000
Branch locations	>	37
Satellite locations	>	30

# **Key Operating Statistics**





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TTM Sep-17 Propane Revenue (1)	>	\$189 Million
TTM Sep-17 Other Revenue (1)	>	\$24 Million
TTM Sep-17 Adjusted EBITDA <sup>(1)(2)</sup>	>	\$38 Million
TTM Sep-17 Volume <sup>(1)</sup>	>	447 Million Litres

<sup>(1)</sup> Results for trailing twelve months ending September 30, 2017.
(2) See "Non GAAP Measures".

# Synergy Summary

Integration work has commenced, with majority of rationalization started in Q2 2018 following the heating season

Labour costs

- Implementation of the "Superior Way" and digital platform to improve route efficiency and reduce costs
- ➤ ~60% of the expected \$20 million in run rate synergies

# Facilities & Operating Expenses

- Consolidation of facilities to provide synergies
- Reduction of operating costs from reduced fleet and distribution points
- ~40% of the expected \$20 million in run rate synergies

Capital

- > Fleet optimization savings through consolidation of the fleet
- One-time capital disposal synergy due to facility overlap

# Synergy (1) Timeline

2018

\$15 million (2)

Q2 2019

\$5 million (3)

2019 Run rate <sup>(4)</sup>

Consolidated – At least ~\$20.0 million

- Estimated run-rate pre-tax synergies expected to be at least \$20 million on a run-rate basis and are expected to be fully realized within 24 months from close
- See Forward-Looking Statements and information.
- Run rate synergies of \$15 million by the end of 2018 and realized in 2019.
- (3) Remaining synergies of at least \$5 million realized by Q2 2019
- (4) Full run rate synergies of \$20 million by Q2-19 and fully realized in 2020.



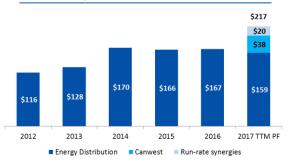
# Energy Distribution Segment Summary

#### **Business Summary**

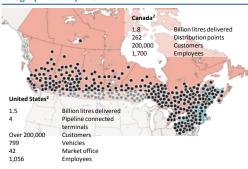
- Leading retail supplier of propane in Canada and established footprint in U.S. Northeast propane and refined fuels markets
- Growth opportunities through new markets and industry consolidation
- Leading competitive position with full service capabilities
- Technological improvements and productivity initiatives resulting in reduced costs and enhanced returns

# Financial Overview (C\$ mm)

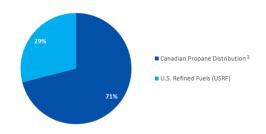
# EBITDA from Operations<sup>1</sup>



# **Geographic Footprint**



#### **Gross Profit Contribution<sup>2</sup>**



- <sup>1</sup> Normalized to exclude divested Fixed Price Energy Service business. 2017 TTM PF represents trailing twelve months Sep-17.
- <sup>2</sup> FY 2016 for United States. Canada pro forma acquisition of Canwest for TTM Sep-17.
- <sup>3</sup> Canadian Propane Distribution Includes pro forma Canwest for TTM Sep-17.



## **Business & Product Summary**

Canadian

U.S.

1

2

**Refined Fuels** 

**Propane Distribution** 

Energy
Distribution
Segment
Summary

- > Superior Propane is Canada's leading propane distribution company
  - Founded in 1951, Superior Propane is an iconic 65-year old Canadian brand with ~30-35% market share; ~40-45% market share including pro forma acquisition of Canwest
  - Offers coast to coast propane solution
  - Largest purchaser of propane for domestic retail supply
  - Leading customer portal and digital sensor solutions
  - Services include primary propane distribution services as well as tank/equipment installation, rental and maintenance
- Acquisition of Canwest in 2017
  - Significant benefits to customers
  - Enhances Superior Propane's competitive position in Canada's energy market
  - Expected annual synergies of at least \$20 million

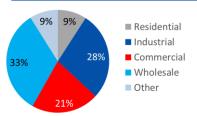
# USRF distributes liquid fuels and propane gas under several different brand names to customers located in 10 states in the Northeast U.S.

- Formed by acquisition in 2009/2010, USRF predominately services the residential/home heating market, constituting 63% of total gross profit
- Lower market shares at 5% of retail propane and 3% of heating oil offers room for growth with a focus on propane<sup>2</sup>
- In addition, USRF provides other homecare services, including heating, ventilation, air-conditioning installation, maintenance and repair

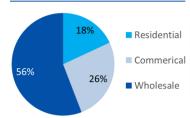
# Supply Portfolio Management

- Superior Gas Liquids (SGL) is an intermediary between upstream natural gas liquids producers and downstream retail customers
- > Provides value-added supply portfolio management services to Superior Plus Propane and small and medium sized propane retailers in North America
  - Includes transportation, storage, risk management, supply and logistics services
  - Focused on growth through organic initiatives and potential acquisitions within the wholesale business

# Cdn. Propane Distribution Volumes<sup>1</sup>



# U.S. Refined Fuels Volumes<sup>1</sup>





# Specialty Chemicals Segment Summary

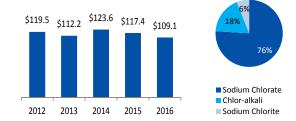
#### **Business Summary**

# One of North America's largest producers and supplier of sodium chlorate, chlor-alkali and sodium chlorite

- Diversified end market and customer exposure, with key verticals including pulp & paper, oil & gas and water treatment
- Exposure to attractive growth trends in finished product end markets, particularly in emerging economics

# Financial Overview (C\$ mm)

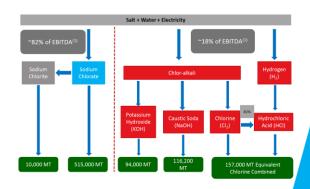
# EBITDA from Operations<sup>2</sup>



# **Geographic Footprint**

# Production facilities located at 9 sites across Canada, U.S. and South America CANADA Grando Praine Vancouve O Margane O Theories by Theories by Theories by Theories by AMERICA Valdoda

#### **Product Diversification**





<sup>&</sup>lt;sup>1</sup> Based on 2016 Adjusted EBITDA from Operations.

Pie chart refers to 2016 FY.

#### **Business & Product Summary**

(76% of EBITDA)1

Chlor-alkali

(18% of EBITDA)1

**Specialty Chemicals Business & Product** Overview

Sodium chlorate is an inorganic specialty chemical used primarily (>95%) by the pulp and paper industry for the dioxin-free bleaching of pulp Sodium Chlorate

Simple ingredient profile: water, salt and electricity, with electricity representing as much as 80% of total input costs

ERCO's six plants in North America and one in Chile total 515,000 metric tonnes of annual capacity, and are expected to achieve high operating rates going forward

North American facilities represent 28% of continental chlorate capacity

ERCO's chlor-alkali segment produces caustic soda, potassium caustic, chlorine and hydrochloric acid for a variety of end markets

- North American sales also concentrated around pulp & paper, but with additional consumption by the oil & gas and water treatment industries
- ERCO production facilities located in Port Edwards, WI and Saskatoon, SK
- Facilities have achieved operating rates over 10% higher than the North American industry average over the last 5
- 157,000 electrochemical units of chlor-alkali annual capacity
- Sodium Chlorite (6% of EBITDA)1
- Sodium chlorite is a niche chemical used in various water treatment, food processing and oil & gas applications
- ERCO's two facilities at Thunder Bay, ON and Buckingham, QC constitute 55% of total North American capacity for the chemical
- 10,000 metric tonnes of annual capacity

# **Sales by Customer Segment**



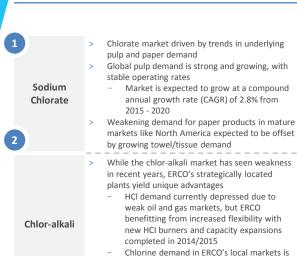
Leading North American sodium chlorate producer selling into a diverse range of attractive, stable end markets



Based on 2016 Specialty Chemicals Adjusted EBITDA from operations.

#### Industry & Market Overview

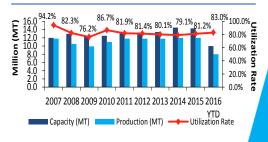
# Specialty Chemicals Industry & Market Overview



### **Global Pulp Market**



# **U.S. Chlorine Capacity Utilization**



Demand growth initially slowed in 2016, however, is now showing signs of improvement going forward

the O&G segment

Sodium

Chlorite

balanced

exceeds production

Increased interest in chlorine dioxide generators for portable water disinfection

Localized caustic demand also significantly

Chlorite market served by two North American producers with approximately same size Solid long-term application for water treatment in

# 2017 Areas of Focus

Superior Plus	<ul> <li>Successful close of Canwest propane acquisition</li> <li>Execution on key themes of Evolution 2020         <ul> <li>Internal growth</li> <li>Continuous improvement programs</li> <li>Talent management</li> <li>Sustainable capital structure and cash flow profile</li> <li>Increased resources focused on acquisitions</li> </ul> </li> </ul>
Energy Distribution	<ul> <li>Integration of Canwest Propane after close of transaction</li> <li>Strategic tuck-in acquisitions – 4 in 2017</li> <li>Continuous focus on cost improvement</li> <li>Growth of wholesale business</li> <li>Investment in sales and marketing in support of growth</li> </ul>
Specialty Chemicals	<ul> <li>Focus on plant optimization and logistics</li> <li>Developing advanced sales and marketing approach</li> <li>Maintaining excellent customer partner relationships</li> <li>Continue to develop export market</li> <li>Strategic acquisitions – 1 in 2017</li> </ul>



# 2017 3<sup>rd</sup> Quarter Results

(millions of dollars except per share amounts)	Q3 2017	Q3 2016	FY 2016	FY 2015
Energy Distribution	0.2	3.9	167.4	166.3
Specialty Chemicals	29.6	25.3	109.1	117.4
Construction Product Divisions	-	-	27.1	47.9
EBITDA from operations	29.8	29.2	303.6	331.6
Income from Canwest Propane	2.9	-	-	-
Corporate costs	(5.5)	(6.1)	(20.2)	(16.5)
Realized losses on foreign currency hedging contracts	1.8	(5.5)	(29.6)	(52.3)
Adjusted EBITDA	29.0	17.6	253.8	262.8
Interest Expense	(12.4)	(8.7)	(36.3)	(47.1)
Cash taxes	(1.6)	(0.9)	(4.9)	(2.1)
Adjusted operating cash flow <sup>(3)</sup>	15.0	8.0	212.6	213.6
Adjusted operating cash flow (3)	\$0.11	\$0.06	\$1.50	\$1.65
Average number of shares outstanding (millions)	142.8	142.6	142.1	129.0

- > Adjusted EBITDA increased \$11.4 million or 65% compared to the prior year quarter
  - > Lower realized losses on foreign exchange hedging contracts amounting to \$7.3 million driven by an increase in the average hedge rate;
  - > EBITDA from operations for the Specialty Chemicals business increased \$4.3 million compared to the prior year quarter primarily due to higher chlor-alkali gross profit related to increased demand, partially offset by higher operating costs;
  - > Contribution from Canwest of \$2.9 million;
  - > These benefits were offset by Energy Distribution driven by challenged market fundamentals within the Supply Portfolio Management business.



<sup>(1)</sup> Superior's 2017 Q3 and 2016 Q3 results as per 2017 third quarter earnings release.

<sup>(2)</sup> Superior's FY 2016 and FY 2015 results as per 2016 annual report.

<sup>(3)</sup> Adjusted operating cash flow is before transaction and other costs.

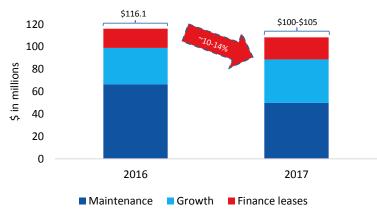
# 2017 Financial Outlook & Capital Spend

# AOCF per share<sup>(1)</sup> and Debt/Adjusted EBITDA guidance confirmed with Q3-17 results.

	2017
Adjusted Operating cash flow per share (1)	\$1.50 - \$1.75
Total Debt to Adjusted EBITDA (1)(2)	3.2X – 3.6X

- > Hedging program mitigating risk in foreign currency fluctuations;
  - Substantively hedged at USD/CAD rate of ~\$1.31 for the balance of 2017

# 2016 Actuals and 2017 Estimated Capital Spending (2)(3)(4)(5)



Total capital forecast to decline as long term run-rate has been achieved on base business



<sup>(1)</sup> Per 2017 Third Quarter MD&A. AOCF guidance is before transaction and other costs. See "Non-GAAP Financial Measures".

See "Forward-Looking Statements and Information".

<sup>(3)</sup> Growth Capital includes efficiency and process improvement capital.

<sup>(4) 2016</sup> capital spend includes acquisition capital of \$4.2 million from the Caledon Acquisition.

<sup>(5)</sup> Maintenance capital is net of disposals.

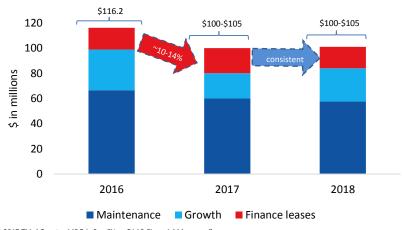
# 2018 Financial Outlook & Capital Spend

# AOCF per share<sup>(1)</sup> guidance for 2018 results an 11% improvement compared to 2017<sup>(5)</sup>

Guidance	2018
Adjusted Operating cash flow per share (1)	\$1.65 - \$1.95
Adjusted EBITDA Guidance (1)	\$295-\$335 million
Total Debt to Adjusted EBITDA (1)(2)	3.0X - 3.4X

- > Hedging program mitigating risk in foreign currency fluctuations;
  - Substantively hedged at USD/CAD rate of ~\$1.24 for 2018

# 2017 & 2018 Estimated Capital Spending (2)(3)(4)



Total capital forecast to remain consistent with 2017 even after incorporating Canwest & other tuck-in acquisitions

- (1) Per 2017 Third Quarter MD&A. See "Non-GAAP Financial Measures".
- See "Forward-Looking Statements and Information".
- (3) Growth Capital includes efficiency and process improvement capital. 2016 capital spend includes acquisition capital of \$4.2 million from the Caledon Acquisition.
- (4) Maintenance capital is net of disposals.
- (5) Represents 11% improvement based on the mid-point of 2017 & 2018 AOCF per share guidance.

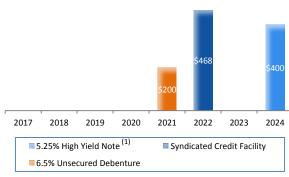


# 2018 Guidance (continued)

- > Debt/Adjusted EBITDA is expected to decline to 3.0x-3.4x in 2018 from 3.2x-3.6x in 2017 as the business generates positive cash flow to repay debt
  - Leverage profile expected to trend towards long-term target of 3.0x
- > EBITDA from operations for Energy Distribution is anticipated to be higher than 2017.
  - > The increase in anticipated EBITDA is primarily due to the results from Canwest and anticipated synergies of \$5 to \$10 million realized in 2018 and the results from the tuck-in acquisitions completed in 2017.
  - > Supply market fundamentals in the Canadian propane distribution business are anticipated to be consistent with 2017.
  - > Average weather, as measured by degree days, for 2018 is anticipated to be consistent with the five-year average.
- > EBITDA from operations for Specialty Chemicals is anticipated to be consistent to modestly lower than 2017.
  - > Sodium chlorate EBITDA is anticipated to be lower than 2017 as modest improvements in sodium chlorate pricing are expected to be offset by increases in electricity mill rates and the impact of a weaker U.S. dollar compared to 2017.
  - > Chlor-alkali EBITDA is anticipated to be higher than 2017 due to an increase in sales volumes and pricing.

# Debt Maturity Profile

- Staggered, balanced maturity profile with no significant near-term maturities
- \$97 million of convertible debentures due in 2019 redeemed on November 15, 2017
- \$250 million and \$150 million high senior unsecured notes issued in February and October respectively maturing in 2024
- > Prudent capital management
- Long-term Debt to Adjusted EBITDA of 3.0x
- > Payout Ratio of 40 60%
- Credit facility extended and increased to \$620 million
  - \$276 million was drawn on the credit facility as at November 8, 2017



 Additional \$150M High Yield Note announced in October. Portion of the proceeds expected to be used to redeem \$97 million convertible debenture on November 15, 2017.



# Evolution 2020 Business Overview

# **Energy Distribution**

- An ideal industry to grow through acquisitions and immediately leverage our solid platform, including:
  - Increased provision of value-added services
  - Utilizing our supply cost advantage
  - Maximizing logistics capabilities
- > Acquisition strategy focused on retail and wholesale propane

# **Specialty Chemicals**

- > Focus on sodium chlorate optimization and sales strategy:
  - Improved go-to-market strategy
  - Increase export volumes
  - Evaluate plant expansions and continued focus on low-cost operations
- > Increase direct customer sales initiatives in chlor-alkali
- > Improve operations and marketing for chlor-alkali recovery
- > Source strategic acquisition opportunities



# We will focus on building our future without losing sight of improving our day-to-day operations

# Evolution 2020 Strategic Plan

Evolution 2020
Goal of \$50-\$150 million increase in
EBITDA from Operations<sup>(1)(2)</sup>

# **Internal Growth**

- Effective sales and marketing programs to target annual growth of at least 2% more than the market
- De-commoditize our goods and services through differentiation
- Build Strong partnerships with customers

# **Continuous Improvement**

Effective programs to manage costs

# **Acquisitions**

- Disciplined approach
- Best-in-class integration
- Goal to create long-term value

# **Talent Management**

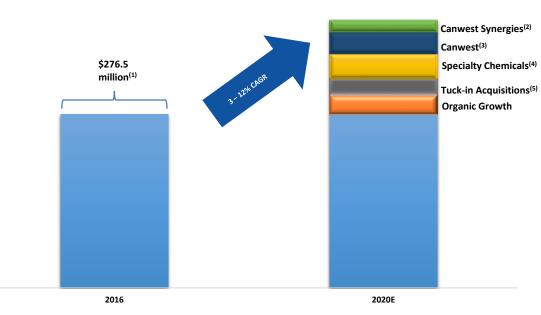
 Critical to have the best people with alignment to organizational competencies

- See Non-GAAP Financial Measures.
- See Forward Looking Statements and Information.



# Evolution 2020 Target

Evolution 2020 goal of achieving \$50-\$150 million increase in EBITDA from Operations



- (1) 2016 EBITDA from Operations excludes the results of CPD.
- (2) Estimated run-rate synergies of at least \$20 million.
- Anticipated Canwest EBITDA from Operations.
- (4) Anticipated Chlor-alkali recovery and Sodium Chlorate optimization.
- (5) Tuck-in acquisitions including anticipated synergies.



# **Investment Highlights**

# > Industry Leadership

- Experienced management team
- Best-in-class operations
- Continuing focus to create value through differentiation and digitalization

# > Safety and Environment Commitment

- Continue to be an industry leader in safety compliance and regulation
- Ensure all employees operate safely

# > Strong Financial Profile

- Achieving target leverage ratio
- Strong free cash flow generation
- Access to capital and liquidity to fund future growth
- Attractive dividend yield

# Compelling Growth Prospects

- Numerous unique organic growth opportunities currently under evaluation
- Disciplined and focused capital allocation strategy

# Non-GAAP Financial Measures

Throughout the presentation, Superior has used the following terms that are not defined by GAAP, but are used by management to evaluate the performance of Superior and its businesses. Since non-GAAP financial measures do not have standardized meaning prescribed by GAAP and are therefore unlikely to be comparable to similar measures presented by other companies, securities regulations require that non-GAAP financial measures are clearly defined, qualified and reconciled to their nearest GAAP financial measures. Except as otherwise indicated, these Non-GAAP financial measures are calculated and disclosed on a consistent basis from period to period. Specific adjusting items may only be relevant in certain periods. The intent of non-GAAP financial measures is to provide additional useful information to investors and analysts and the measures do not have any standardized meaning under IFRS. The measures should not, therefore, be considered in isolation or used in substitute for measures of performance prepared in accordance with IFRS. Other issuers may calculate non-GAAP financial measures differently.

Investors should be cautioned that Adjusted EBITDA, EBITDA from operations and AOCF should not be construed as alternatives to net earnings, cash flow from operating activities or other measures of financial results determined in accordance with GAAP as an indicator of Superior's performance.

Non-GAAP financial measures are identified and defined as follows:

#### Adjusted Operating Cash Flow

AOCF is equal to cash flow from operating activities as defined by IFRS, adjusted for changes in non-cash working capital, other expenses, non-cash interest expense, current income taxes and finance costs. Superior may deduct or include additional items in its calculation of AOCF; these items would generally, but not necessarily, be items of a non-recurring nature. AOCF is the main performance measure used by management and investors to evaluate Superior's performance. AOCF represents cash flow generated by Superior that is available for, but not necessarily limited to, changes in working capital requirements, investing activities and financing activities of Superior.

#### Adjusted EBITDA

For the purposes of this presentation Adjusted EBITDA represents earnings before taxes, depreciation, amortization, finance expense, and certain other non-cash expenses and transaction and other costs deemed to be non-recurring, and is used by Superior to assess its consolidated results and ability to service debt. The EBITDA of Superior's operating segments may be referred to as EBITDA from operations.

## **EBITDA from operations**

EBITDA from operations is defined as adjusted EBITDA excluding gains/(losses) on foreign currency hedging contracts, corporate costs and transaction and other costs. For purposes of this presentation, foreign currency hedging contract gains and losses are excluded from the results of the operating segments. EBITDA from Operations is used by Superior and investors to assess the results of its operating segments.

For additional information with respect to financial measures which have not been identified by GAAP, including reconciliations to the closest comparable GAAP measure, see Superior's 2016 Annual MD&A, available on SEDAR at www.sedar.com

